



NAVAJO TRIBAL UTILITY AUTHORITY
AN ENTERPRISE OF THE NAVAJO NATION

March 25, 2026

TO: All Interested Proposers

FROM: Andrea Hale
Andrea Hale, Contract Administrator

SUBJECT: ADDENDUM #2 NOTICE

Let this memorandum serve as a notice of updated information regarding the “**NTUA PV/BESS FACILITY RED MESA TAPAHHA PHASE II**”.

As originally stated, below are revisions to the information for:

B. Schedule of IFB Activities:

Proposals Electronically Due Date to NTUA April 6, 2026 at 5 p.m. (DST)

As originally stated in the RFP document, below are questions collected from interested firms in this Request for Proposal (RFP) with NTUA response as follows:

Project Scope-Will NTUA ultimately select either the 3 MW-AC or 5 MW-AC option prior to EPC award, or should bidders’ price and design both options through the full proposal stage?

Answer: NTUA will ultimately select one size at the award of the EPC, so simultaneous designs will not need to be carried through to the full proposal stage.

Project Scope-Is the 40 MWh BESS requirement fixed regardless of whether the PV size selected is 3 MW-AC or 5 MW-AC?

Answer: Yes.

Interconnection-Can NTUA provide the detailed interconnection requirements, protection scheme, and relay settings for the Red Mesa Substation POI?

Answer: The contractor will prep the conductors at the switch gear and NTUA will terminate inside the switch gear. NTUA will work with contractor that constructed the substation to set the relay settings.



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EPC must procure, install, and terminate the cables at the switchgear. Through detailed design, NTUA will be able to provide the specs of the switchgear for a 200amp or 600amp connection at the switchgear.

Interconnection-Will NTUA provide the final interconnection equipment up to the POI or only specific components? Please clarify scope boundaries.

Answer: The contractor will prep the conductors at the switch gear and NTUA will terminate inside the switch gear. NTUA will work with contractor that constructed the substation to set the relay settings. EPC must procure, install, and terminate the cables at the switchgear. Through detailed design, NTUA will be able to provide the specs of the switchgear for a 200amp or 600amp connection at the switchgear.

Interconnection-Are there existing interconnection studies, hosting capacity analyses, or system impact studies available for the Red Mesa Substation?

Answer: Yes, the system impact study will be provided. Respondents should assume that the capacities proposed in the RFP can be successfully interconnected without issue.

Site Conditions -When will the geotechnical report referenced in the RFP be made available to proposers?

Answer: The geotechnical report was submitted with the addendum.

Site Conditions - Can NTUA provide site grading plans or existing topographic survey data for the project site?

Answer: The drainage report was submitted with the addendum.

Site Conditions-Are there any known floodplain constraints, drainage easements, or environmental limitations at the site?

Answer: There are no known flood plain constraints, drainage easements, or environmental limitations.

Permitting-Which permits will NTUA obtain versus those expected to be secured by the EPC contractor?

Answer: The water hauling permit will be obtained by the contractor.

Permitting-Are there specific Navajo Nation permitting or review processes that should be incorporated into the schedule?

Answer: No there should be no Navajo Nation permitting.

Schedule-Are there liquidated damages associated with missing the December 31, 2027 COD deadline?



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Answer: Contractors should propose schedules and adequate resources to ensure that December 31, 2027 COD is achieved. Contractors should assume that damages could be incurred if COD is not met given the NTUA's potential to lose substantial tax credits associated with the project (up to 50% of the project's capital cost).

Schedule-Does NTUA anticipate any procurement lead time risks (e.g., transformers, BESS equipment) that bidders should account for?

Answer: NTUA will be relying on the respondent to propose equipment that fits within the required timeline.

Design Requirements- Is fixed tilt or single-axis tracking preferred, or will NTUA evaluate both equally?

Answer: NTUA will evaluate both fixed and single axis tracking for the most suitable proposal to meet NTUA's needs.

Design Requirements-What maximum DC/AC ratio (if any) does NTUA expect for the PV system design?

Answer: DC/AC ratios may be proposed as desired by the Respondents. NTUA seeks to 1) minimize cost 2) maximize production and 3) not exceed available land constraints.

BESS-Should the BESS be designed primarily for energy shifting, grid support, or another operational use case?

Answer: The BESS system will be charged by the solar and discharged during the nighttime during peak hours mostly to limit the total output of the system to match the load on the interconnected circuits.

BESS-Will NTUA provide operational dispatch signals for the BESS, or should the EPC include an energy management system capable of autonomous dispatch?

Answer: EPC should include energy management systems that can be pre-programmed by the NTUA to meet automated dispatch signals such as:

- Limiting the total output of the plant to a certain MW level
- Setting pre-programmed charging schedules up to the maximum charging/discharge rate

SCADA Integration-Can NTUA provide the SCADA protocol specifications and communication requirements for integration?

Answer: NTUA utilizes an OSI Monarch SCADA system that communicates via DNP3. Ultimately any HMI or SCADA at the plant will have to integrate back into Monarch. NTUA expects inverter-level data



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such as being able to view the MW generation, the capacity of the BESS, any alarms and faults for the systems, fault codes on each inverter, and monthly reports.

Control House-Are there specific architectural or building standards NTUA requires for the control house beyond what is described in the RFP?

Answer: The NTUA will not require a control house for this project and will require integration of the systems into the existing control house on site.

Domestic Content-Can NTUA clarify the specific domestic content thresholds required to qualify for IRA tax credit compliance?

Answers: Vendors should review the IRS requirements: https://www.congress.gov/crs-product/R48358#_Ref183595691

Domestic Content- Will NTUA provide guidance on acceptable BABAA waivers if compliant equipment cannot be sourced?

Answer: Vendors should attempt to utilize domestic content or explain why domestic content cannot be used in their proposal.

Insurance-Are the listed insurance requirements minimums for EPC only, or must they also be maintained throughout the 5-year O&M period?

Answer: The equipment should be a minimum of 5 years for each component when purchased. (is this same as warranty)

O&M Scope-Should the O&M proposal assume full operational responsibility or only maintenance while NTUA performs dispatch?

Answer: EPC to assume full operational responsibility that includes services in the RPF in Section E.

O&M Scope-Is module washing expected to be included in the base O&M price or only as an optional service?

Answer: No, please provide an optional service.

Proposal Requirements-Are conceptual layouts expected to include the full 3 MW and 5 MW variants or only the preferred configuration?

Answer: Yes, please include conceptual level layouts for the 3 MW and 5 MW system. NTUA will select the ultimate system size based on the resulting economics of the bids.



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Proposal Format-Will NTUA accept supporting technical appendices exceeding the 50-page limit for detailed engineering assumptions?

Answer: Resume's, technical sheets, manufacturer cutsheets and specifications will not count towards the 50-page limit. Everything else will count towards the 50-page limit.

In acknowledging this addendum, ensure a signed copy is included within the proposal response.

Thank you.

ADDENDUM NOTICE ACKNOWLEDGEMENT:

Company Name/Address

Signature

Date